Japan-Russia Cooperation in the Development of Russian Natural Resources



Kazumasa Miyazawa

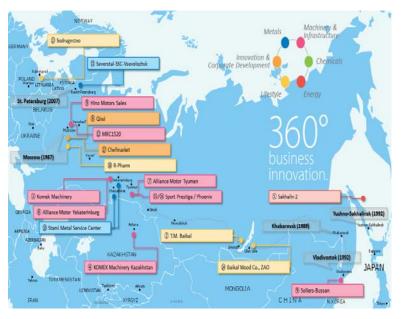
General Manager Russia & Australia Gas Business Div. Energy Business Unit II

The tenth Japan-Russia Energy and Environment Dialogue in Niigata

Nov 14th, 2017

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50 Years History of Mitsui in Russia

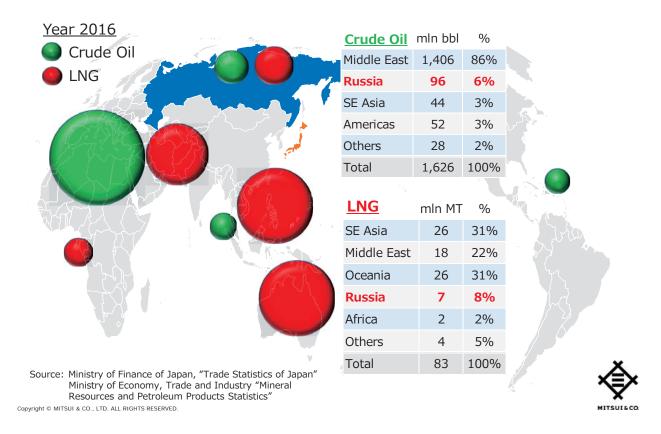


	History
1967	First establishment of Representative Office in Moscow
1979	Started dispatching Russian language trainees
1986	Participation in Sakhalin 2 project
1989	Established Representative Office in Khabarovsk
1991	The first equity investment in Russia CIS – "T.M. Baikal Co., Ltd."
1992	Established Represenative Offices in Vladivostok and Yuzhno-Sakhalinsk
2004	Established subsidiary company Mitsui & Co., Moscow LLC
2007	Established Branch in St. Petersburg
2009	Commencement of operation of the Sakhalin 2 Liquefied Natural Gas (LNG) production lines, first LNG export
2017	50 years anniversary of Moscow office

Mitsui's contribution to economic development of Russia and Japan



Energy Supply to Japan



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Advantages of Sakhalin Oil and Gas for Japan



- Enormous oil and gas reserves in the Sakhalin region
- Oil and Gas reserves located only 1,000km away from Japan (from Niigata to Yuzhno-Sakhalinsk) in a region with limited sea lane risks
- Mitsui seeks to establish a win-win relationship between Russia and Japan, by securing the enormous oil and gas reserves for the Japanese market



Changes in the Environment Surrounding Japan and Russia

- Exchanged some 80 economic cooperation agreements in Dec 2016
- Mitsui exchanged economic cooperation agreements in energy sector.
 - ➤ Strategic partnership with Gazprom (Sakhalin 2 project train 3 expansion / LNG bunkering etc.)
 - ➤ Development of the Master plan for the usage of the natural gas in Sakhalin





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Sakhalin 2 – Project Overview

1st Offshore Development in Russia 1st LNG Project in Russia

Location: North-East offshore Sakhalin

• Shareholders: Gazprom 50.0% +1

 Shell
 27.5% -1

 Mitsui
 12.5%

 Mitsubishi
 10.0%

 Production: Crude Oil 43 mil bbl (2016 actual) LNG 11 mil MT

Delivery: 38% of Crude Oil & (2016 actual) 67% of LNG to Japan







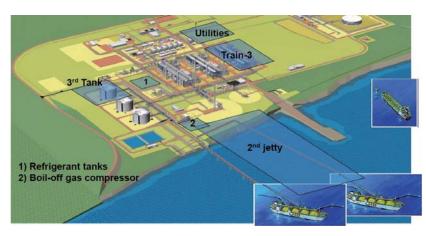
Sakhalin 2 – Train 3 Development

A Symbol of the New Japan-Russia Cooperation, achieving Win-Win among all Stakeholders

LNG Capacity: 10.0mln -> 15.0mln MT/yr

• Current Status: FEED completed

• RFSU: mid 2023 - mid2024



Sakhalin II
Sakhalin III
Sakhalin III
Odoptu
Pilton-Astokh
Arkutun-Dagi
Chayvo
Kirinsky
South Kirinsky
Lunsky
Lunsky
Sakhalin II
Oil & Gas Pipeline
Prigorodnoye
(LNG, Export Terminal)



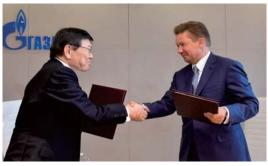
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LNG Bunkering in Far East

Develop Gas Value Chain and Pursue Potential Business Development

- IMO sets a global limit for sulphur in fuel oil used on board ships of 0.5 % mass by mass from Jan 2020
- LNG is competitive against low sulfur bunkers or HFO + scrubber
- Gazprom and Mitsui target LNG bunker demand in far east from Vladivostok mini LNG plant







Sakhalin Gas Master Plan

Coexistence and Co-prosperity with Resource-rich Country

- Cooperation among Government of the Sakhalin Region, and Chiyoda Corporation to pursue the joint development the Gas Master Plan in Sakhalin Region
- Promote the utilization of domestic natural gas in Sakhalin, which is expected to contribute in the development of the infrastructures, industrial growth, and living standard in the region
- Gas Master Plan is developed on schedule





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For the next 50 years and beyond...





