# Mitsui's LNG Business in Russian Far East



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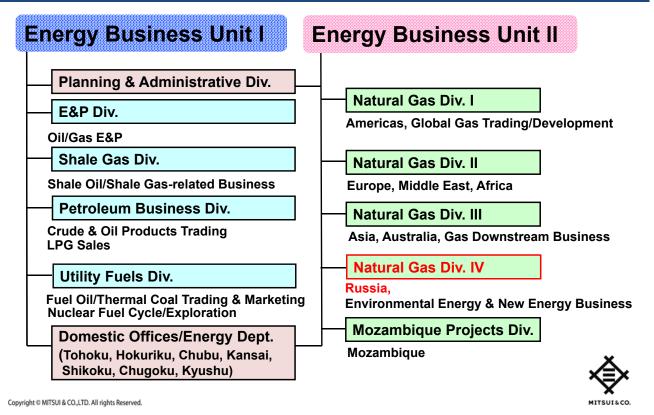
# Agenda

- 1. Mitsui's Energy Business Activity
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  - LNG Business -
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  - Project History -
- 3. Potentiality of Russian Far East
- 4. New LNG Projects in Russian Far East



### 1. Mitsui's Energy Business Activity

- Organization of Energy Business -



1. Mitsui's Energy Business Activity - LNG Business -Qatargas 1 Cameron Montoir Sakhalin-II 12 mtpa 7.5%, 9.6 mtpa (Mitsui:4 mtpa) 12.5%, 9.6 mtpa Qatargas 3 (Under Construction) 116 k B/D 1.5%, 7.8 mtpa (FY 2013) **ADGAS Equatorial Guinea** 15%, 5.6 mtpa 8.5%, 3.7 mtpa Tangguh Oman Oil Production 2.3%, 7.6 mtpa 2.8%, 7.1 mtpa Mozambique LNG Projects **Browse** 20%, 10 mtpa **NWS** LNG Projects (Planned) (Planned) About7.4%. 8.3%, 16 mtpa 12 mtpa LNG Terminal (Usage right) 29 k B/D (Planned) (FY 2013) Copyright © MITSUI & CO.,LTD. All rights Reserved.

### 2. Sakhalin II Project

- Project Overview -

#### ➤ Operating Company

Sakhalin Energy Investment Company Ltd.

➤ Shareholder

Gazprom 50.0% + 1share Shell 27.5% - 1share

Mitsui & Co. 12.5% Mitsubishi Corp. 10.0%

#### ➤ Start of Production

Crude Oil 1999 LNG 2009

#### ► LNG Production Capacity

9.6 mil MT per annum (4.8 mil MT x 2 train)

#### ➤ Actual Production (Year 2013)

Crude Oil 42 mil bbl LNG 11 mil MT

The first LNG Project in Russia
The first Offshore development in Russia



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### 2. Sakhalin II Project

- Project History -

Oil shocks in the '70s  $\Rightarrow$  Need for diversifying energy supply sources

> 1984 : FSU government discovered oil/gas prospects at offshore of

Sakhalin

➤ 1986 : Mitsui & McDermott commenced a joint feasibility study (FS)

1991 : FSU government announced international tender for FS of

2 fields (Piltun-Astokh, Lunskoye)

Mitsui/Marathon/McDermott formed consortium

1992 : Mitsui/Marathon/McDermott concluded FS agreement with

**Russian Government** 

Shell (Sep) and Mitsubishi (Dec) also joined and a 5 company

consortium was formed (then SE was established)

> 1994 : Russian Government and SE concluded Sakhalin II PSA

 $> \sim$ 2001 : Marathon and McDermott withdrew from the consortium

◆ With newly joined partners, Mitsui developed project framework in order to realize/commercialize Sakhalin II

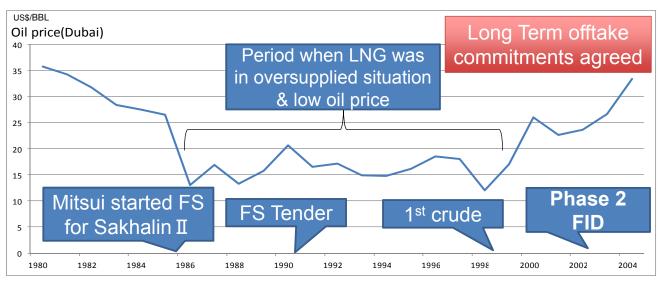
 Mitsui carried out grounding work with Russian Government in order to conclude the first PSA in Russia



### 2. Sakhalin II Project

- Project History -

#### Final Investment Decision (FID) of Sakhalin II Phase 2



Reference: IMF - Primary Commodity Prices

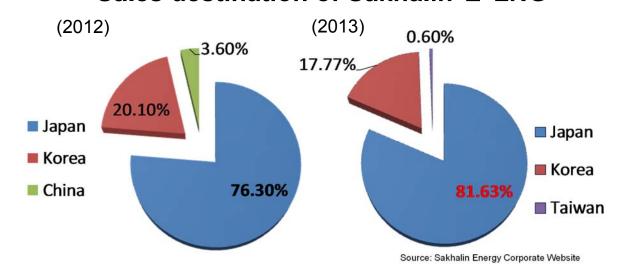


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### 2. Sakhalin II Project

- Project Overview -

#### Sales destination of Sakhalin II LNG



Stable supply of LNG from Sakhalin II remains important for Japan and Korea.



# 3. Potentiality of Russian Far East

#### Proven reserves as of 2013

Source: BP Statistics, EIA, IEA, OECD/NEA

Oil: 8<sup>th</sup> in the world (93.0 bil bbl)

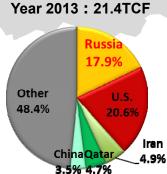
Natural Gas: 2<sup>nd</sup> in the world (1,103.6TCF) Coal:

2<sup>nd</sup> in the world

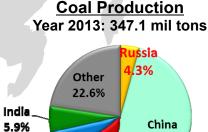
(157bil tons)

Uranium:
3<sup>rd</sup> in the world
(0.48 mil tons)

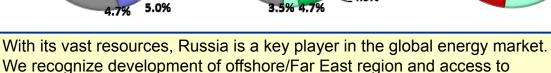
Oil Production
Year 2013: 10.8 mil bbl/d
Russia
12.9%
Saudi
13.1%



**Gas Production** 



12.99



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47.4%

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Other

53.5%

# 3. Potentiality of Russian Far East

growing Asian energy market are Russia's key challenges.

LNG freight rate/distance/voyage to Japan

China

※mmBtu=Million British Thermal Unit 1mmBtu≒19 kg

Middle East⇒Japan US\$1.46∼1.47/mmBtu 10,000∼15,000km 15∼20days

> Atlantic Ocean⇒Japan US\$2.36~3.36/mmBtu 20,000~25,000km 25~40days

Sakhalin⇒Japan US\$0.49∼0.50/mmBtu 1,000∼2,000km 2∼5days

Australia

6.9%

Australia⇒Japan US\$0.93∼0.95/mmBtu 5,000∼6,000km 10∼15days

(Spot Price for H1 August,2014)

Russian Far East is geographically close to Japan.



# 4. New LNG Projects in Russian Far East

Need of Far East regional development for Russia



Sakhalin II – Expansion(Train3)
Sakhalin III – Possible development
Vradivostok LNG

2. Developing East Siberia oil/gas projects



- Securing stable energy supply source with proximity
- Diversifying energy supply sources to Pacific region countries
- Contribution to the economic developments of Russian Far East

Mitsui continues to support stable supply of Sakhalin 2 LNG, and hopes to create new business in Russian Far East.



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# 360° business innovation.

