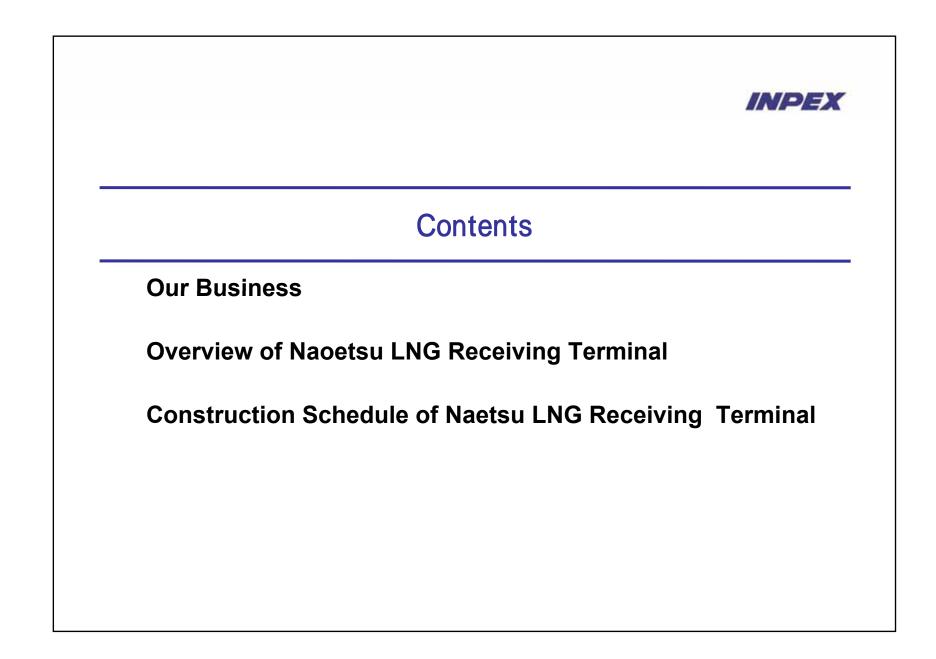
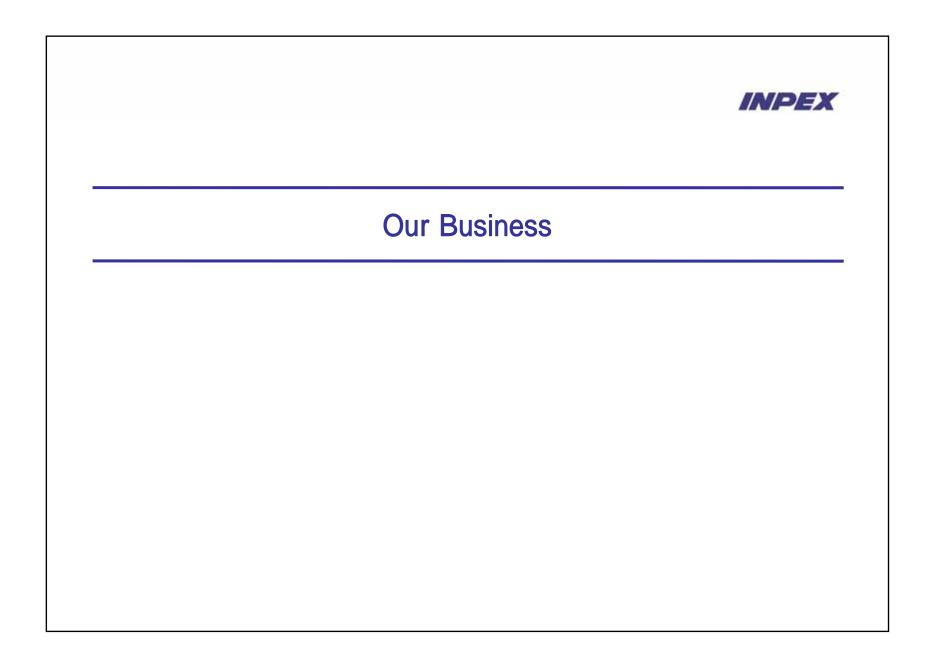
INPEX

# Construction of Naoetsu LNG Receiving Terminal in Niigata

**November 11, 2009** 

**INPEX CORPORATION** 





### **History**





#### INPEX CORPORATION

Established in 1966

- Japanese leading company of overseas exploration of oil and gas
- Started as North Sumatra Offshore Petroleum Exploration Co., Ltd. for Indonesian resources. Extended activities to the Caspian Coasts, Middle East, South America etc. from Indonesia and Australia as the core areas.
- May 2004. Acquisition of Japan Oil Development Co., Ltd. (JODCO) from JOGMEC by exchange of stock.



#### Teikoku Oil

Established in 1941

- Pioneer company of domestic exploration of oil and natural gas in Japan
- Domestic production of oil and gas in Minami-Nagaoka gas field of the biggest in scale and overseas exploration in the regions in Middle-South America and North Africa
- Established natural gas pipelines of 1,400km in total located in to Kanto-Koshinetsu area

[Preparation for Merger]

*INPEX* TEISEKI

April 3, 2006: Establish a joint holding company, INPEX Holdings, Inc to integrate management of INPEX and Teikoku Oil

# 国際石油開発帝石株式会社

[Completion of Merger]

October 1, 2008: Through merger with INPEX and Teikoku Oil, INPEX Holdings changes its name to INPEX CORPORATION and becomes an operating holding company to ensure a more effective and flexible management. Company headquarters move to Akasaka. Tokyo.

### **Corporate Profile**



#### Overview (as of end of March 2009)

● Capital : ¥30 billion

Number of Employees : 1,814 (Consolidated)Issued Shares : 2,358,409 shares

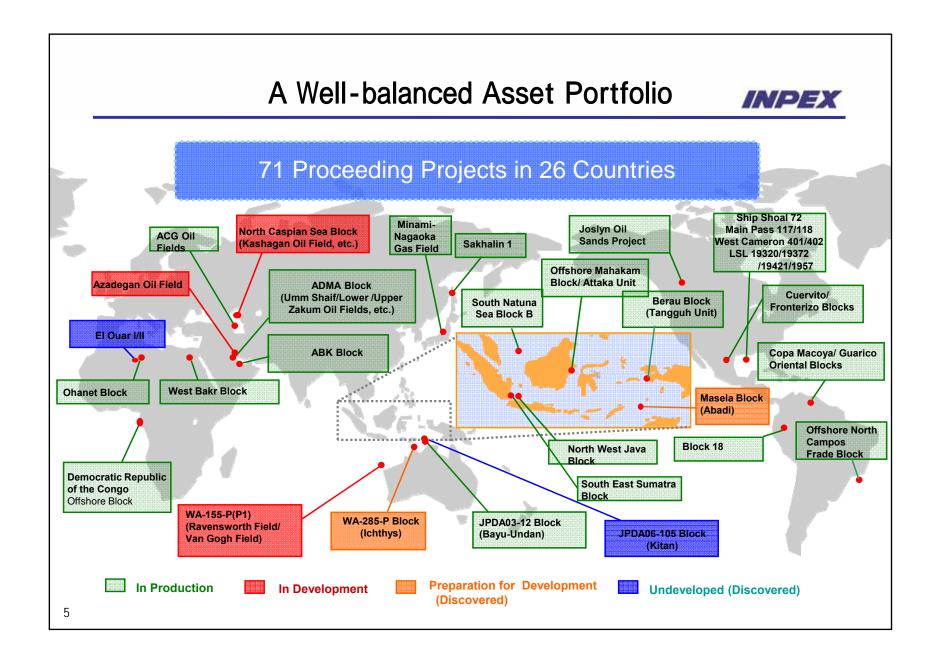
• Fiscal Yearend : March

Subsidiaries & Affiliates: 55 Consolidated Subsidiaries & 14 Affiliates

- Business activities in 26 countries.
- The international oil & gas exploration company with the biggest production and reserves among Japanese companies

#### Mission

The mission of INPEX Group is to provide a stable and efficient supply of energy to our customers by exploring and developing oil and natural gas resources throughout the world. Through its business, we aim to become an integrated energy company, which contributes to our community and makes it more livable and prosperous



### **Domestic Natural Gas Business**





- Minami-Nagaoka Gas Field (production commenced in 1984)
- Gas Distribution: To Town Gas
   Enterprises, Commercial and
   Industrial Users in 8 Cities through
   Pipeline Network of Approx. 1,400km
   in Total
- Natural Gas Sales: Approx. 1.7 billion m³ (Fiscal Year 2008)
- Introduction of LNG from Shizuoka Gas Co., Ltd. in 2010
- Construction of LNG receiving terminal in Joetsu City (Start-up target: 2014)

#### Production;

Natural Gas: Approximately 4.4 million m³/d Crude Oil : Approximately 5,000 bbl/d

\* In Total of Domestic Oil & Gas Field, Average of Daily Production in Fiscal Year 2008

# Ichthys Project / Abadi Project







### **Ichthys Project**

Masela Block

Abadi Project

Offshore Western Australia, Australia Discovered the high-potential gas and condensate field in 2000. Preparation for exploration is ongoing.

Operator: INPEX CORPORATION Interests ratio: 76%

Commercial production is scheduled to commence in 2015 with initial annual output of roughly 8.4 million tons of LNG and 1.6 millions of LPG.

Arafura Sea, Indonesia
Discovered gas-condensate field in
2000. Exploration activities are ongoing.
Operator: INPEX CORPORATION
Interests ratio: 100%
Commercial production is scheduled to
commence in 2016 with initial annual
output of roughly 4.5 million tons of

# To Establish Gas Supply Chain



Exploration & Production

Liquefaction

Shipping & Re-gasification

Distribution



(DST in Masela Block)



(Bontang LNG Plant)

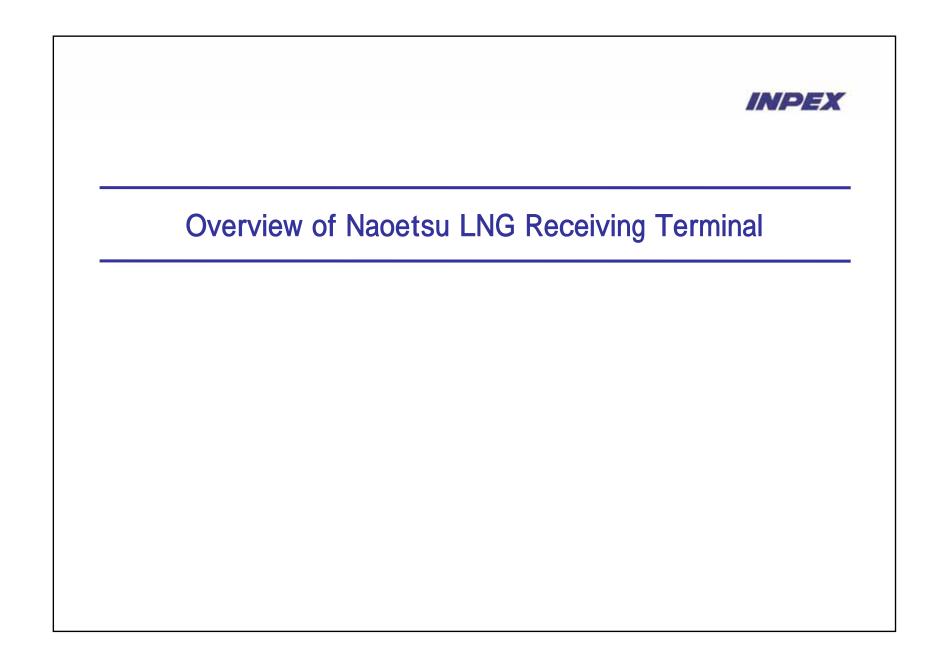


(Shipping Berth of Darwin)

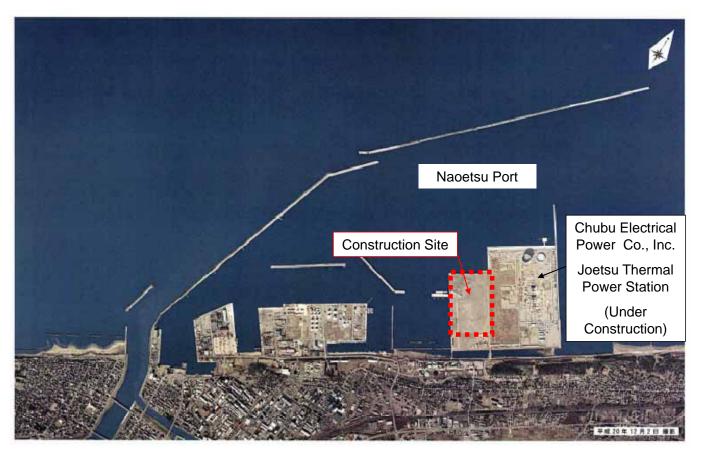


(Shizuoka Line)

- Early commercialization of discovered oil & gas fields overseas
- Active exploration and production overseas
- Steady progress of large-scale LNG projects (Ichthys and Abadi)
- Diversifying source of feed gas for expansion of domestic natural gas business
- Construction of our own LNG receiving terminal
- Optimal utilization of domestic gas and overseas LNG
- Connect domestic pipeline network with overseas sources



# -Naoetsu LNG Receiving Terminal - Construction Sitepex

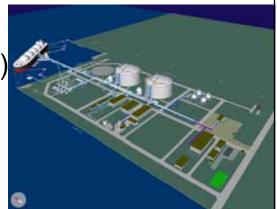


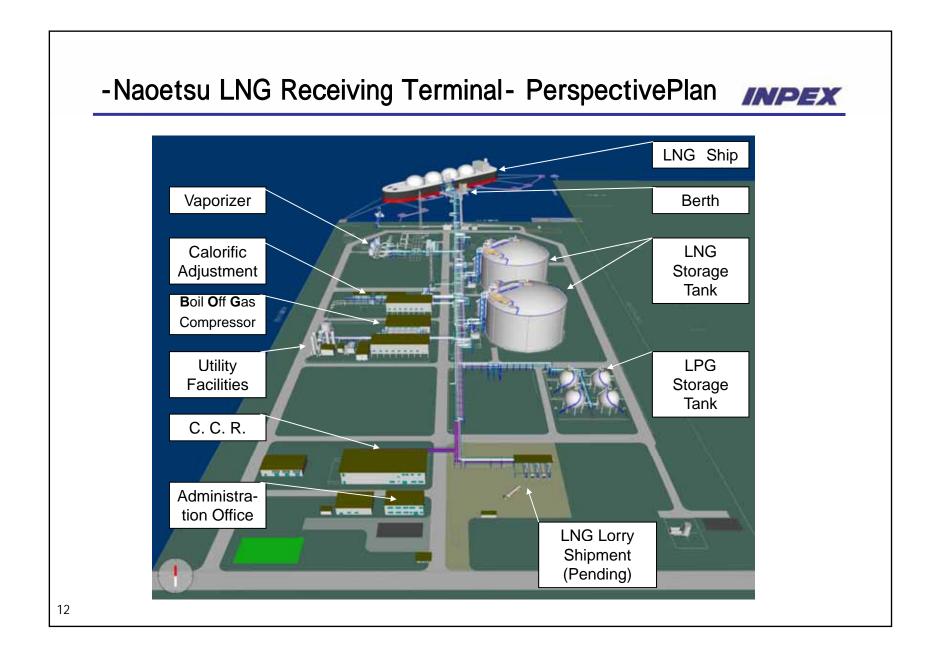
Aerial photo as of Dec. 2008 by Niigata port and airport development office, Hokuriku Regional Development Bureau, Ministry of Land, Infrastructure and Tourism

## -Naoetsu LNG Receiving Terminal - Abstracts



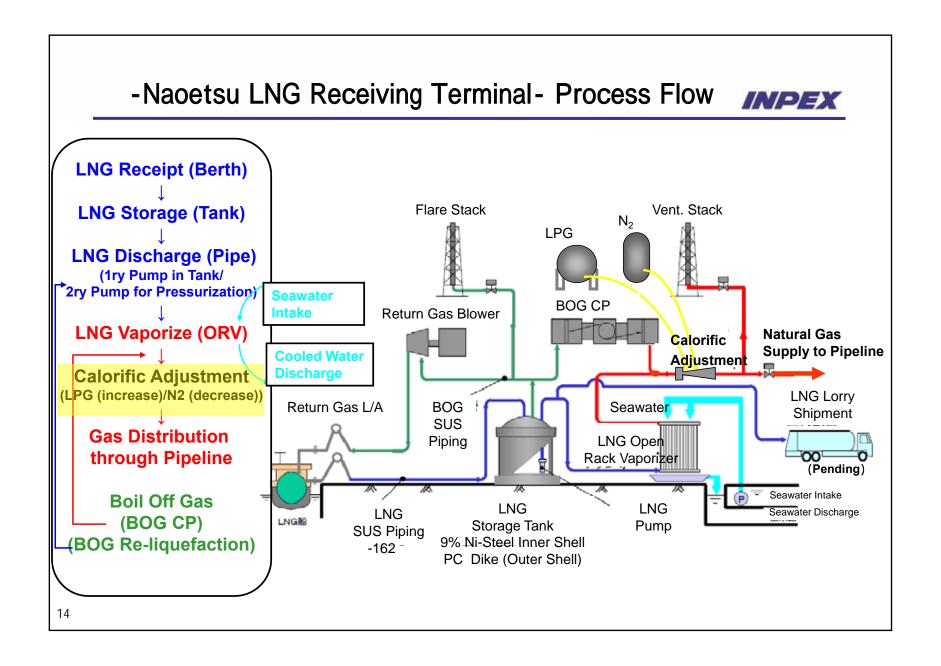
- Location : 12 Yachiho, Joetsu City, Niigata Prefecture (at the Naoetsu Port area), Japan
- Land Area: Approx. 25ha
- Gas Production Capability: 7.5MNm3/d(LNG 240ton/hr)
- LNG Storage Tanks : 180,000kl × 2 (1 addition in future)
- Investment : Approx. 100 Billion JPY (Incl. Land Acquisition Cost)
- Operation Start: 2014

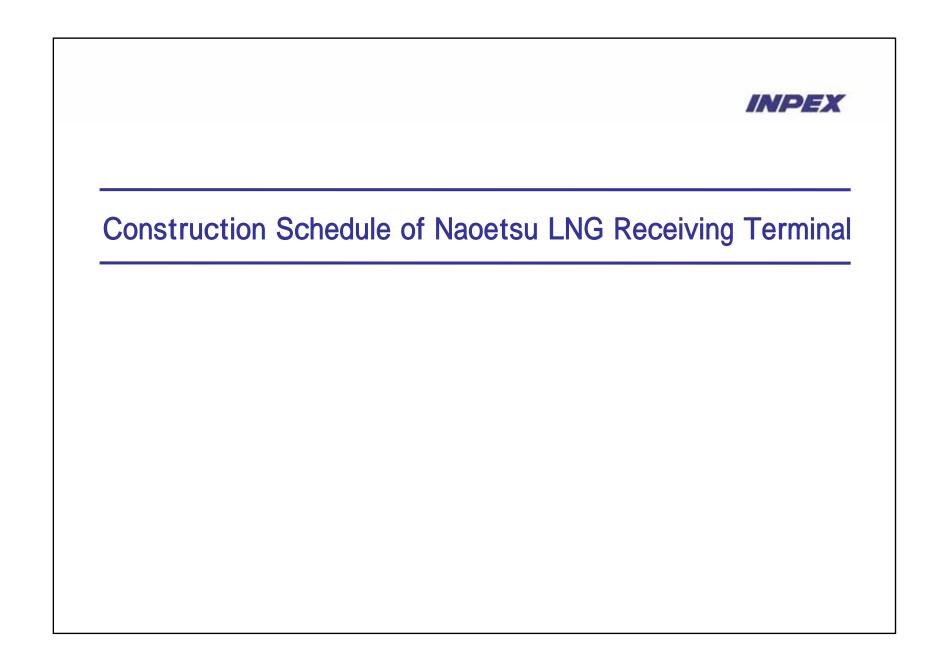




# -Naoetsu LNG Receiving Terminal - PerspectivePlan







# -Naoetsu LNG Receiving Terminal- Construction Schedule

Calendar Year	2009	2010	2011	2012	2013
Civil Conot	Soil Improvement, Pile & Base Slab	Base Slab & PC Dike	PC Dike	Close of Tentative Opening of PC Dike	Side Insulation
LNG Storage Tank Mechanical Const. (J.V. for Tank)		Base Plate & Roof	Roof & Air Raising	Side Plate Pressu	re Test O <sub>2</sub> Purge
Plant Facility (Chiyoda Corp.)		Pile & Foundation	Piping & Machinery Installation	Piping, Insulation, Control Equipmen Commissioning	Electrical and tinstallation, Test &
Berth (Bidding)			Seawater Intake & Discharge, Berth	Berth	

In-field activities with crane work are not assumed to be possible due to severe winter weather conditions for about three months and half from November to Mid-March

#### Contractors:

LNG Storage Tank: Joint Venture between Toyo Kanetsu K. K. and Shimizu Corporation

Plant Facility : Chiyoda Corporation

Berth : Under Bidding



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Oct. 12, 2009

		INPEX
	End	